

Table 21. PAD District 5 - Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, February 2016
(Thousand Barrels)

Commodity	Supply						Disposition				Ending Stocks
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjustments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵	
Crude Oil⁶	31,141	--	--	32,266	3,747	-765	293	66,096	--	0	57,375
Natural Gas Plant Liquids and Liquefied Refinery Gases	2,048	-13	427	237	--	--	-781	2,338	1,069	73	2,464
Pentanes Plus	976	-13	--	--	--	--	2	830	2	129	41
Liquefied Petroleum Gases	1,072	--	427	237	--	--	-783	1,508	1,066	-55	2,423
Ethane/Ethylene	2	--	--	--	--	--	--	--	--	2	--
Propane/Propylene	338	--	1,169	237	--	--	-200	--	937	1,007	733
Normal Butane/Butylene	401	--	-846	--	--	--	-656	934	129	-852	1,136
Isobutane/Isobutylene	331	--	104	--	--	--	73	574	--	-212	554
Other Liquids	--	595	--	3,442	9,715	-478	-2,592	14,437	338	1,091	54,694
Hydrogen/Oxygenates/Renewables/	--	--	--	--	--	--	--	--	--	--	--
Other Hydrocarbons	--	595	--	346	4,557	409	-298	6,148	57	0	3,566
Hydrogen	--	--	--	--	--	1,155	--	1,155	--	0	--
Oxygenates (excluding Fuel Ethanol)	--	--	--	--	--	2	--	--	2	0	--
Renewable Fuels (including Fuel Ethanol)	--	595	--	346	4,557	-748	-298	4,993	56	0	3,566
Fuel Ethanol	--	486	--	--	4,351	-376	-118	4,533	46	0	2,658
Renewable Fuels Except Fuel Ethanol	--	109	--	346	206	-371	-180	460	10	0	908
Other Hydrocarbons	--	--	--	--	--	--	--	--	--	--	--
Unfinished Oils	--	--	--	2,441	--	--	-732	1,943	139	1,091	20,618
Motor Gasoline Blend.Comp. (MGBC)	--	--	--	655	5,158	-887	-1,562	6,346	142	0	30,510
Reformulated	--	--	--	239	2,570	-425	-698	3,082	0	0	14,454
Conventional	--	--	--	416	2,588	-462	-864	3,264	142	0	16,056
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	--	--	--	--	--
Finished Petroleum Products	--	--	87,567	2,405	2,035	1,545	472	--	9,733	83,347	37,081
Finished Motor Gasoline	--	--	46,357	20	330	1,263	-121	--	1,544	46,548	2,077
Reformulated	--	--	32,466	--	--	-180	-6	--	--	32,292	13
Conventional	--	--	13,891	20	330	1,443	-115	--	1,544	14,256	2,064
Finished Aviation Gasoline	--	--	-2	--	--	--	-16	--	--	14	144
Kerosene-Type Jet Fuel	--	--	12,058	846	206	--	-836	--	576	13,370	9,192
Kerosene	--	--	22	--	--	--	-7	--	3	26	49
Distillate Fuel Oil	--	--	16,370	370	1,202	281	701	--	2,786	14,737	15,062
15 ppm sulfur and under ⁷	--	--	15,486	369	1,202	281	731	--	1,898	14,709	13,888
Greater than 15 ppm to 500 ppm sulfur ⁷	--	--	483	--	--	--	154	--	266	63	439
Greater than 500 ppm sulfur	--	--	401	1	--	--	-184	--	621	-35	735
Residual Fuel Oil ⁸	--	--	3,885	984	301	--	647	--	1,004	3,519	5,643
Less than 0.31 percent sulfur	--	--	16	--	--	--	160	--	NA	NA	368
0.31 to 1.00 percent sulfur	--	--	670	27	--	--	161	--	NA	NA	816
Greater than 1.00 percent sulfur	--	--	3,199	957	--	--	326	--	NA	NA	4,453
Petrochemical Feedstocks	--	--	4	35	--	--	-1	--	--	40	1
Naphtha for Petro. Feed. Use	--	--	4	35	--	--	-1	--	--	40	1
Other Oils for Petro. Feed. Use	--	--	--	--	--	--	--	--	--	--	--
Special Naphthas	--	--	4	--	--	--	-6	--	--	10	55
Lubricants	--	--	583	8	-4	--	-81	--	374	294	930
Waxes	--	--	--	29	--	--	--	--	5	24	--
Petroleum Coke	--	--	3,869	25	--	--	23	--	3,396	475	1,503
Marketable	--	--	3,050	25	--	--	23	--	3,396	-344	1,503
Catalyst	--	--	819	--	--	--	--	--	--	819	--
Asphalt and Road Oil	--	--	666	88	--	--	172	--	43	539	2,355
Still Gas	--	--	3,415	--	--	--	--	--	--	3,415	--
Miscellaneous Products	--	--	336	--	--	--	-3	--	2	337	70
Total	33,189	582	87,994	38,350	15,497	301	-2,608	82,871	11,140	84,511	151,614

-- = Not Applicable.

-- = No Data Reported.

NA = Not Available.

¹ Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

² Net receipts equal gross receipts minus gross shipments by pipeline, tanker, and barge. Receipts and shipments by rail are included for crude oil, ethanol, and biodiesel.

³ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

⁴ A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

⁵ Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

⁶ Crude oil stocks include an adjustment of 10,630 thousand barrels (constant since 1983) to account for incomplete survey reporting of stocks held on producing leases.

⁷ Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in the exports data received from the U.S. Census Bureau.

⁸ Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil, Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.